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BEFORE THE ARIZONA POWER PLANT AND TRANSMISSION LINE SITING COMMITTEE

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COUNTY, ARIZONA.

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IN THE MATTER OF THE APPLICATION OF ARLINGTON VALLEY SOLAR ENERGY, LLC, IN CONFORMANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES §§ 40-360.03 AND 40-360.06 et seq. FOR A CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AUTHORIZING CONSTRUCTION OF THE ARLINGTON VALLEY SOLAR ENERGY ("AVSE") PROJECT, AN APPROXIMATELY 125 MW SOLAR GENERATING FACILITY LOCATED IN PORTIONS OF SECTIONS 20. 21 AND 28, WITH ASSOCIATED SWITCHYARDS AND GEN-TIE LINES INTERCONNECTING FROM THE AVSE PROJECT SITE TO THE EXISTING HASSAYAMPA SWITCHYARD LOCATED IN SECTION 15, ALL IN TOWNSHIP 1 SOUTH, RANGE 6 WEST, MARICOPA COUNTY, ARIZONA.

IN THE MATTER OF THE APPLICATION OF ARLINGTON VALLEY SOLAR ENERGY II, LLC, IN CONFORMANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES §§ 40-360.03 AND 40-360.06 et seq. FOR A CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AUTHORIZING CONSTRUCTION OF THE ARLINGTON VALLEY SOLAR ENERGY II ("AVSE II") PROJECT, AN APPROXIMATELY 125 MW SOLAR GENERATING FACILITY LOCATED IN PORTIONS OF SECTIONS 25, 26, 27, 35 AND 36, AND ASSOCIATED SWITCHYARDS AND GEN-TIE LINES INTERCONNECTING FROM THE AVSE PROJECT SITE TO THE EXISTING HASSAYAMPA SWITCHYARD LOCATED IN SECTION 15, ALL IN

TOWNSHIP 1 SOUTH, RANGE 6 WEST, MARICOPA

Docket No.L-00000PP-09-0548-00153

Case No. 153

Arizona Corporation Commission

DOCKETED

JAN 19 2010

DOCKETED BY ////

Docket No. L-00000QQ-09-0549-00154

Case No. 154

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NOTICE OF FILING

Applicant's Proposed Draft Form of Certificate

Case No. 154

1	Pursuant to Chairman Foreman's procedural order dated December 8, 2009,
2	Applicant, Arlington Valley Solar Energy, LLC hereby provides notice of filing the attached
3	proposed draft Certificate of Environmental Compatibility with Findings of Fact and
4	Conclusions of Law for consideration in the above-captioned Case 154.
5	RESPECTFULLY SUBMITTED this 19 day of January, 2010.
6	MOYES SELLERS & SIMS
7	
8	This Fillings
9	Jayl. Moyes 1850 N. Central Avenue, Suite 1100
10	Phoenix, Arizona 85004 (602) 604-2141
11	ORIGINAL & 25 copies of the
12	Foregoing were filed with Docket Control on the Aday of January, 2010.
13	Copies were hand-delivered the
14	day of January, 2010, to:
15	John Foreman, Chairman Arizona Power Plant and Transmission
16	Line Siting Committee 1275 W. Washington
17	Phoenix, AZ 85004
18	Janice Alward, Esq.
19	Legal Division Arizona Corporation Commission
20	1200 W. Washington Phoenix, AZ 85007
21	Arizona Reporting Service
22	2200 N Central Avenue #502 Phoenix, AZ 85004
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APPLICANT'S FIRST PROPOSED DRAFT 1-19-10

BEFORE THE ARIZONA POWER PLANT AND TRANSMISSION LINE SITING COMMITTEE

IN THE MATTER OF THE APPLICATION OF ARLINGTON VALLEY SOLAR ENERGY, LLC, IN CONFORMANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES §§ 40-360.03 AND 40-360.06 et sea. FOR A CERTIFICATE OF 7 ENVIRONMENTAL COMPATIBILITY AUTHORIZING CONSTRUCTION OF THE ARLINGTON VALLEY 8 SOLAR ENERGY ("AVSE") PROJECT, AN APPROXIMATELY 125 MWSOLAR GENERATING FACILITY LOCATED IN PORTIONS OF SECTIONS 20, 21 AND 28, WITH ASSOCIATED SWITCHYARDS 10 AND GEN-TIE LINES INTERCONNECTING FROM THE AVSE PROJECT SITE TO THE EXISTING 11 HASSAYAMPA SWITCHYARD LOCATED IN SECTION 15, ALL IN TOWNSHIP 1 SOUTH, RANGE 6 12 WEST, MARICOPA COUNTY, ARIZONA. 13

Docket No.L-00000PP-09-0548-00153

Case No. 153

IN THE MATTER OF THE APPLICATION OF ARLINGTON VALLEY SOLAR ENERGY II, LLC, IN CONFORMANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES §§ 40-360.03 AND 40-360.06 et seq. FOR A CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AUTHORIZING CONSTRUCTION OF THE ARLINGTON VALLEY SOLAR ENERGY II ("AVSE II") PROJECT, AN APPROXIMATELY 125 MW SOLAR GENERATING FACILITY LOCATED IN PORTIONS OF SECTIONS 25. 26, 27, 35 AND 36, AND ASSOCIATED SWITCHYARDS AND GEN-TIE LINES INTERCONNECTING FROM THE AVSE PROJECT SITE TO THE EXISTING HASSAYAMPA SWITCHYARD LOCATED IN SECTION 15, ALL IN TOWNSHIP 1 SOUTH, RANGE 6 WEST, MARICOPA

Docket No. L-00000QQ-09-0549-00154

Case No. 154

CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY

Case No. 154: AVSE II

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COUNTY, ARIZONA.

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Pursuant to notice given as provided by law, the Arizona Power Plant and Transmission Line Siting Committee (the "Committee") held public hearings on January 26 and 27, 2010, in conformance with the requirements of Arizona Revised Statutes ("A.R.S.") §§ 40-360, et seq., for the purpose of receiving evidence and deliberating on the Application of Arlington Valley Solar Energy II, LLC ("Applicant") for a Certificate of Environmental Compatibility ("Certificate") in the above-captioned Case No.154.

The following members and designees of members of the Committee were present at one or more of the hearings for the evidentiary presentations and/or for the deliberations:

John Foreman	Chairman, Designee for Arizona Attorney General Terry Goddard
i I	Designee for Director, Arizona Department of Environmental Quality
	Designee for Director, Arizona Department of Water Resources
Jessica Youle	Designee for Director, Energy Office, Arizona Department of Commerce
David Eberhart	Designee for Chairman, Arizona Corporation Commission
Michael Biesemeyer	Appointed Member
Jeff McGuire	Appointed Member
Patricia Noland	Appointed Member
Michael Palmer	Appointed Member
Michael Whalen	Appointed Member
Barry Wong	Appointed Member
Applicant was represented by Ltd.	Jay Moyes and Steve Wene of Moyes Sellers & Sims,
	Paul Rasmussen Gregg Houtz Jessica Youle David Eberhart Michael Biesemeyer Jeff McGuire Patricia Noland Michael Palmer Michael Whalen Barry Wong Applicant was represented by

l		, represented by _],	,
was gran	nted intervention pursuant	to A.R.S. § 40-360.05 and R	ule R-14-3-204 of the	
Arizona	Administrative Code.]			

At the conclusion of the hearings, the Committee, having received the Application, the appearances of the parties, the evidence, testimony, and exhibits presented at the hearings, and being advised of the legal requirements of A.R.S. §§ 40-360 to 40-360.13, upon motion duly made and seconded, voted ______ to _____ to grant Applicant this Certificate of Environmental Compatibility (Case No. 153) for the below-described Project.

The Project as approved consists of an up to 125 Megawatt (MW) nominal net output solar generating facility (the "Generation Facility") together with associated 115kV and 500kV switchyards and 115 kV and 500 kV gen-tie electric lines (collectively, the "Gen-tie Facilities") to interconnect the Generation Facility to the existing Hassayampa 500kV switchyard and the electric transmission grid. (The Generation Facility and the Gentie Facilities collectively constitute the "Project"). The Committee acknowledges that Applicant has proposed that the Generation Facility utilize either (1) Photovoltaic (PV) solar technology, or (2) concentrating solar thermal (CSP) technology, and further that, if CSP technology is selected, the Generation Facility may, at Applicant's option in order to better serve requirements of Applicant's potential customer(s), include equipment to provide firming generation capability during limited peak electric demand periods when solar radiation is insufficient, utilizing either (i) solar thermal storage (STS) technology or (ii) natural gas co-firing technology. Pursuant to the jurisdiction of the Committee over the proposed CSP option Generating Facility and the proposed Gen-tie Facilities, expressly granted under A.R.S. § 40-360 (9) and (10), this Certificate expressly authorizes construction of the Project using the CSP option, with or without either the STS option or the natural gas co-firing option for firming generation capability, but does not mandate the selection of any of such options for the Generating Facility. The Generating Facility will be located on approximately [1160] acres comprising portions of Sections 25, 26, 27, 35 and 36 of Township 1 South, Range 6 West, G&SRB&M, Maricopa County, Arizona.

Applicant may utilize either one of, or portions of, either alternative corridor for the final location and construction of the Gen-tie Facilities, as identified on the location map of the Project set forth in **Exhibit A** [Figure 4-16] to this Certificate; and may use a combination of single and/or double circuit principal structures and configurations approximately of the types and sizes represented by the drawings attached as **Exhibit B** [Figure G-3] to this Certificate, using overhead and/or underground configurations as feasible to make the necessary incidental crossings of existing transmission lines, all to be determined by Applicant after due consultation with the affected existing transmission line owners and in accordance with sound engineering principles, governing interconnection standards and applicable safety and reliability standards.

CONDITIONS

This Certificate is granted upon the following conditions:

- These conditions shall apply to Applicant, its successor(s) and assignee(s).
 [Chairman; Case 150 (Starwood)]
- Applicant shall obtain all required approvals and permits required by the United States, the State of Arizona, the County of Maricopa, and any other governmental entities having jurisdiction necessary to construct the Project.
 [Chairman; 150]
- 3. Applicant shall comply with all existing applicable statutes, ordinances, master plans, county comprehensive plans, and regulations of the State of Arizona, Maricopa County, the United States, and any other governmental entities having jurisdiction over the construction and operation of the Project.
 - [Chairman; 145 Agua Caliente]
- 4. This authorization to construct the Project shall expire seven years from the date the Certificate is approved by the Commission; provided, however, that prior to such expiration Applicant may request that the Commission extend this time limitation. [145]

- 5. In the event that the Project requires an extension of the term of this Certificate, Applicant shall use commercially reasonable means to directly notify by first class mail all landowners and residents within one mile of the Project Site, and all persons who made public comment at this proceeding, of the date, time and place of the proceeding in which the Commission shall consider such request for extension. [Chairman; 145]
- 6. Applicant shall comply with the most current Western Electricity Coordinating Council/North American Electric Reliability Corporation planning standards as approved by the Federal Energy Regulatory Commission, and National Electrical Safety Code construction standards. [Chairman; 150]
- 7. Applicant shall comply with the notice and salvage requirements of the Arizona Native Plant Law (A.R.S. §§ 3-901, et seq.) and shall, to the extent feasible, minimize the destruction of native plants during Project construction.

 [Chairman; 150]
- 8. If any archaeological, paleontological or historical site or object that is at least fifty years old is discovered on state, county or municipal land during Project-related activities, the person in charge shall promptly report the discovery to the Director of the Arizona State Museum and, in consultation with the Director, shall immediately take all reasonable steps to secure and maintain the preservation of the discovery, as required by A.R.S. § 41-844. [Chairman; 150]
- 9. If human remains and/or funerary objects are encountered on private land during the course of any ground-disturbing activities relating to the development of the subject property, Applicant shall cease work on the affected area of the Project and notify the Director of the Arizona State Museum as required by A.R.S. § 41-865. [Chairman; 150]
- 10. Applicant shall follow any published guidelines adopted by the Arizona Game and Fish Department or the United States Fish and Wildlife Service for handling contacts during the construction and operation of the Project with any species designated as endangered. Applicant shall also follow any published and adopted guidelines for handling contacts with any species of greatest

conservation need as designated by the Arizona Game and Fish Department. If no published and adopted guidelines exist, Applicant shall use reasonable care to avoid any harm to individuals of the designated species. If the avoidance of harm to individuals is not possible, Applicant shall contact the Arizona Game and Fish Department and the United States Fish and Wildlife Service to obtain any applicable permits and appropriate guidance for removing the individual members of the species contacted from the area of the Project. [Chairman; 150]

- 11. Before construction on the Gen-tie Facilities' transmission lines may commence, Applicant shall file a construction mitigation and restoration plan ("Plan") with ACC Docket Control. Where practicable, the Plan shall specify Applicant's plans for construction access and methods to minimize impacts to wildlife and to minimize vegetation disturbance outside of the Gen-tie Facilities right-of-way particularly in drainage channels and along stream banks, if any, and to revegetate, unless waived by the landowner, native areas of construction disturbance to their preconstruction state outside of transmission line right of way after construction has been completed. The Plan shall specify Applicant's plans for coordination with the Arizona Game and Fish Department and the State Historic Preservation Office. Applicant shall use existing roads for construction and access where practicable and the Plan shall specify the manner in which Applicant makes use of existing roads. [Chairman; 150]
- 12. Within 120 days of the Commission decision granting this Certificate, Applicant will erect and maintain at the Generation Facility site a sign of not less than 4 feet by 8 feet dimensions. Applicant will also post signs in public rights-of-way, to the extent authorized by law, giving notice of the Gen-tie Facilities locations. Applicant shall place signs in prominent locations at reasonable intervals such that the public is notified along the full length of the corridors until the Gen-tie Facilities are constructed. Such signage shall be no smaller than a normal roadway sign. All of the above-required signs shall advise:
 - (a) That the site has been approved for the construction of Project facilities;
 - (b) The expected date of completion of the Project facilities;
 - (c) A phone number for public information regarding the Project;

- (d) The name of the Project;
- (e) The name of the Applicant; and
- (f) The website of the Project [Chairman; 150 w/ conforming modification]
- 13. Applicant shall design the Gen-tie Facilities to incorporate reasonable measures to minimize impacts to raptors. [Chairman; 150]
- 14. Applicant shall use non-specular conductor and dulled surfaces for the Gen-Tie Facilities' structures. [Chairman; 150]
- 15. In connection with the construction of the Project, Applicant shall use commercially reasonable efforts, where practicable and consistent with applicable equal opportunity employment –type laws and regulations, to encourage its EPC contractor(s) to use qualified Maricopa County and Arizona legal resident contractors and laborers. [145, modified]
- 16. Applicant shall provide copies of this Certificate to the Maricopa County Department of Development Services, the Arizona State Land Department, the State Historic Preservation Office, and the Arizona Game and Fish Department. [Chairman; 150]
- 17. Prior to the date construction commences on the Project, Applicant will provide known homebuilders and developers of record within one mile of the Project the identity, location, and a pictorial depiction of the type of power plant being constructed, accompanied by a written description, and encourage the developers and homebuilders to include this information in the developers' and homebuilders' homeowners' disclosure statements. [Chairman; 150]
- 18. Applicant shall submit a self-certification letter annually, identifying progress made with respect to each condition contained in the Certificate, including which conditions have been met. Each letter shall be submitted to the Commission Docket Control on or before December 1, beginning in 2011. Attached to each certification letter shall be documentation explaining how compliance with each condition was achieved. Copies of each letter along with the corresponding documentation shall be submitted to the Arizona Attorney General and Department of Commerce Energy Office. The requirement for the self-certification shall expire on the date the Project is placed into operation. [Chairman; 150]

- 19. If Applicant selects the CSP technology for the Generation Facility, Applicant shall submit by March 31, on an annual basis commencing on the first March 31 following commercial operation of the Project, in addition to the other reports required by applicable law with respect to the Type 1 Non-irrigation Grandfathered Rights, a report to the Commission Docket Control and the Arizona Department of Water Resources that identifies the amount of water used for operation of the Project in the previous calendar year. [145]
- 20. If Applicant selects the CSP technology for the Generation Facility, Applicant shall enter into a land subsidence monitoring agreement with the Arizona Department of Water Resources. [Chairman; 150]
- 21. Applicant shall obtain and comply with the applicable air quality permit(s) and all air emissions regulations of the Maricopa County Air Quality Control Department, Arizona Department of Environmental Quality, and United States Environmental Protection Agency.
- 22. Applicant shall allow and provide for joint ownership and/or use of the authorized new I15kV—500kV Switchyard and 500kV interconnection transmission line components of the Gen-tie Facilities (the "500kV Components") by the party who holds a Certificate of Environmental Compatibility issued in Case No. 153 which authorizes the same 500kV Components; or, alternatively (as the case may be) Applicant will acquire from that party such interest in those 500kV components that may have already been constructed pursuant to Case No. 153, all as may be necessary under either scenario to facilitate the ultimate full development and operation of both the solar generation Project contemplated in this Case No. 154 and the related solar generation project contemplated in Case No. 153, depending upon which is first constructed; and it is acknowledged that such 500kV Components are approved as a single facility common to both projects and their respective certificates, and are not intended to be nor authorized to be constructed in duplicate.

[Intentionally left blank]

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FINDINGS OF FACT AND CONCLUSIONS OF LAW

This Certificate incorporates the following findings of fact and conclusions of law:

- 1. The Committee has the jurisdiction to approve or deny this Application for a Certificate to build the proposed Generating Facility using CSP technology, but the Committee makes no determination of its jurisdiction to approve or deny an application for a Certificate to build a photovoltaic electrical generating facility. A.R.S. § 40-360 (9).
- Taking into consideration the factors listed in A.R.S. § 40-360.06 and 360.07, the photovoltaic electrical generating facility option would have an environmental impact similar to or less than the CSP technology Generating Facility approved in this Certificate.
- 3. The addition of the Generation Facility's clean energy production will offset the need for fossil-fueled generation that would otherwise produce over one hundred thousand tons per year of greenhouse gas emissions in the western United States.
- 4. The Gen-tie Facilities are required for the operation of the Generation Facility regardless of which Generation Facility technology option is constructed.
- 5. The Project will help the economy of Maricopa County and the state.
- 6. The Project will help meet the goal of advancing solar energy production in the state.
- 7. The conditions placed on this Certificate by the Committee effectively minimize the Project's impact on the environment and ecology of the state.

- 8. The Project is in the public interest because the Project's contribution to meeting the need for an adequate, economical and reliable supply of renewable electric power outweighs the minimized impact of the Project on the environment and ecology of the state.
- 9. The conditions placed on this Certificate by the Committee resolve matters concerning the need for the Project and its impact on the environment and ecology of the state raised during the course of proceedings, and, as such, serve as the findings on the matters raised.
- 10. In light of these conditions, the balancing in the broad public interest results in favor of granting this Certificate.

THE ARIZONA POWER PLANT AND TRANSMISSION LINE SITING COMMITTEE

Hon. John Foreman, Chairman